

Performance of grid-connected PV

PVGIS-5 estimates of solar electricity generation:

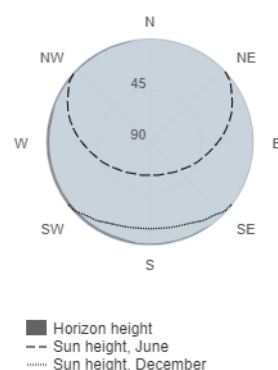
Provided inputs:

Latitude/Longitude: 52.408, 16.930
Horizon: Calculated
Database used: PVGIS-CMSAF
PV technology: Crystalline silicon
PV installed: 2.72 kWp
System loss: 14 %

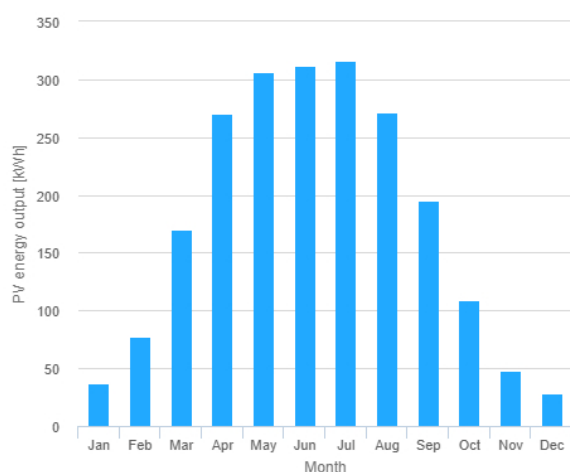
Simulation outputs

Slope angle: 35 °
Azimuth angle: 90 °
Yearly PV energy production: 2140 kWh
Yearly in-plane irradiation: 1030 kWh/m²
Year to year variability: 92.80 %
Changes in output due to:
Angle of incidence: -3.9 %
Spectral effects: 1.6 %
Temperature and low irradiance: -8.7 %
Total loss: -23.3 %

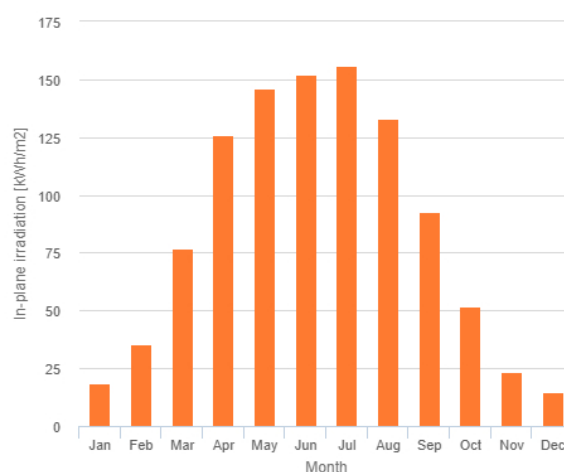
Outline of horizon at chosen location:



Monthly energy output from fix-angle PV system:



Monthly in-plane irradiation for fixed-angle:



Monthly PV energy and solar irradiation

Month	Em	Hm	SDm
January	37.5	18.4	4.01
February	77.8	35.2	16.9
March	170	76.9	22.9
April	270	126	38.5
May	306	146	35.1
June	312	152	21.3
July	316	156	29.3
August	272	133	22.4
September	195	92.7	21.4
October	109	51.6	18
November	47.7	23.4	11.4
December	28.2	14.7	4.51

Em: Average monthly electricity production from the given system [kWh].

Hm: Average monthly sum of global irradiation per square meter received by the modules of the given system [kWh/m²].

SDm: Standard deviation of the monthly electricity production due to year-to-year variation [kWh].